

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>22,742</b>	<b>--</b>	<b>--</b>	<b>10,531</b>	<b>-13,908</b>	<b>-239</b>	<b>-1,034</b>	<b>20,119</b>	<b>40</b>	<b>0</b>	<b>21,068</b>
<b>Hydrocarbon Gas Liquids</b>	<b>12,139</b>	<b>-9</b>	<b>507</b>	<b>302</b>	<b>-11,940</b>	<b>--</b>	<b>217</b>	<b>546</b>	<b>62</b>	<b>174</b>	<b>4,451</b>
Natural Gas Liquids	12,139	-9	449	302	-11,940	--	246	546	62	87	4,430
Ethane	3,511	--	--	--	--	--	-9	--	--	-128	410
Propane	4,287	--	302	280	-4,156	--	99	--	0	614	1,509
Normal Butane	1,687	--	134	17	-1,563	--	137	163	--	-25	1,920
Isobutane	767	--	13	5	-908	--	21	213	--	-357	261
Natural Gasoline	1,887	-9	--	--	-1,665	--	-2	170	62	-17	330
Refinery Olefins	--	--	58	--	--	--	-29	--	--	87	21
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	19	--	--	--	-2	--	--	21	7
Butylene	--	--	39	--	--	--	-27	--	--	66	14
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>409</b>	<b>--</b>	<b>42</b>	<b>-90</b>	<b>-425</b>	<b>561</b>	<b>-770</b>	<b>0</b>	<b>145</b>	<b>8,786</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	409	--	6	220	580	38	1,177	--	0	400
Hydrogen	--	--	--	--	--	219	--	219	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	409	--	6	220	361	38	958	--	0	400
Fuel Ethanol	--	409	--	--	154	378	40	901	--	0	393
Renewable Fuels Except Fuel Ethanol	--	--	--	6	66	-17	-2	57	--	0	7
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	235	-380	0	145	2,989
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	36	-310	-1,005	288	-1,567	0	0	5,397
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-310	-1,005	288	-1,567	0	0	5,397
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>20,443</b>	<b>135</b>	<b>-1,455</b>	<b>644</b>	<b>-41</b>	<b>--</b>	<b>34</b>	<b>19,774</b>	<b>7,164</b>
Finished Motor Gasoline	--	--	9,519	--	-561	627	99	--	--	9,486	1,497
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,519	--	-561	627	99	--	--	9,486	1,497
Finished Aviation Gasoline	--	--	4	1	--	--	2	--	--	3	9
Kerosene-Type Jet Fuel	--	--	1,154	77	776	--	120	--	--	1,887	781
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,467	20	-536	17	-182	--	--	6,150	3,426
15 ppm sulfur and under	--	--	6,495	20	-536	17	-140	--	--	6,136	3,212
Greater than 15 ppm to 500 ppm sulfur	--	--	32	--	--	--	12	--	--	20	180
Greater than 500 ppm sulfur	--	--	-60	--	--	--	-54	--	--	-6	34
Residual Fuel Oil <sup>6</sup>	--	--	347	--	--	--	9	--	18	320	241
Less than 0.31 percent sulfur	--	--	188	--	--	--	-3	--	NA	NA	32
0.31 to 1.00 percent sulfur	--	--	16	--	--	--	1	--	NA	NA	5
Greater than 1.00 percent sulfur	--	--	143	--	--	--	11	--	NA	NA	204
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	11	-11	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	821	--	-308	--	25	--	0	488	85
Marketable	--	--	572	--	-308	--	25	--	0	239	85
Catalyst	--	--	249	--	--	--	--	--	--	249	--
Asphalt and Road Oil	--	--	1,245	36	-826	--	-113	--	4	563	1,110
Still Gas	--	--	770	--	--	--	--	--	--	770	--
Miscellaneous Products	--	--	116	1	--	--	-1	--	0	118	14
<b>Total</b>	<b>34,881</b>	<b>400</b>	<b>20,950</b>	<b>11,010</b>	<b>-27,393</b>	<b>-20</b>	<b>-297</b>	<b>19,895</b>	<b>137</b>	<b>20,093</b>	<b>41,469</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other